Mailed Nov. 14, 2011

NOV 17 2011

Rocket Oil Company

P.O. Box 650
Powell, TN 37849-0650
865/938-2042 Fax: 865/938-2444

November 11, 2011

Middle Tennessee Permit Program
Division of Air Pollution Control
9th Floor, L&C Tower
401 Church St.
Nashville, TN 37243-1531

CERTIFIED MAIL
7009 0820 0002 2642 2293

EPA Region IV – Atlanta Federal Center
Director, Toxic Management Division
61 Forsythe Street
Atlanta, GA 30303-3104

USPS 11/11/11

Cookeville Environmental Field Office
Division of Air Pollution Control
1221 South Willow Avenue
Cookeville, TN 38506

CERTIFIED MAIL
7009 0820 0002 2642 2309

Re: Weigel's #76, 6677 Peavine Rd, Crossville, TN 38558
Permit Number 964713G

(X) Notification of startup. Startup date: **November 4, 2011**

(X) Request for Operating Permit (APC-20)

(X) Other: Pressure Decay and Pressure Vacuum Test Results, per CARB guidelines TP-201.1, TP-201.1E, and TP-201.3 (NASHVILLE OFFICE)
(3-yr Re-test)

(X) Notification of Compliance

Annette Sellers
Petroleum Manager
Rocket Oil Company

Enclosures: Test Results
APC20
Notification of Compliance Form

TENNESSEE AIR POLLUTION CONTROL BOARD
DEPARTMENT OF ENVIRONMENT AND CONSERVATION
NASHVILLE, TENNESSEE 37243-1531

Permit to Construct or Modify an Air Contaminant Source Issued Pursuant to Tennessee Air Quality Act

Date Issued: September 26, 2011

Permit Number:
964713G

Date Expires: September 1, 2012

Issued To:
Rocket Oil Company
dba Weigel's #76

Installation Address:
6677 Peavine Road
Crossville

Installation Description:
Gasoline Dispensing Facility
(Non-ISBMG, Stage I Vapor Recovery,
Maximum Monthly Throughput ≥ 100k gal/month

Emission Source Reference No.
18-0171-01
NESHAP (Subpart CCCCCC)

The holder of this permit shall comply with the conditions contained in this permit as well as all applicable provisions of the Tennessee Air Pollution Control Regulations.

CONDITIONS:

1. The application that was utilized in the preparation of this permit was received on July 8, 2011, and signed by Kenneth E. McMullen, Vice President for the permitted facility. If this person terminates his/her employment or is assigned different duties such that he/she is no longer the responsible person to represent and bind the facility in environmental permitting affairs, the owner or operator of this air contaminant source shall notify the Technical Secretary of the change. Said notification shall be in writing and submitted within thirty (30) days of the change. The notification shall include the name and title of the new person assigned by the source owner or operator to represent and bind the facility in environmental permitting affairs. All representations, agreement to terms and conditions and covenants made by the former responsible person that were used in the establishment of limiting permit conditions on this permit will continue to be binding on the facility until such time that a revision to this permit is obtained that would change said representations, agreements and covenants.

(conditions continued on next page)

Barry R. Stephens
TECHNICAL SECRETARY

No Authority is Granted by this Permit to Operate, Construct, or Maintain any Installation in Violation of any Law, Statute, Code, Ordinance, Rule, or Regulation of the State of Tennessee or any of its Political Subdivisions.

NON-TRANSFERABLE

POST AT INSTALLATION ADDRESS

2. The total stated maximum monthly throughput of gasoline for this source is 400,000 gallons per month. As defined in 40 CFR §63.11132, monthly throughput means the total volume of gasoline that is loaded into, or dispensed from, all gasoline storage tanks at each gasoline dispensing facility (GDF) during a month. Monthly throughput is calculated by summing the volume of gasoline loaded into, or dispensed from, all gasoline storage tanks at each GDF during the current day, plus the total volume of gasoline loaded into, or dispensed from, all gasoline storage tanks at each GDF during the previous 364 days, and then dividing that sum by 12. The permittee shall calculate and record the monthly throughput of gasoline in a log on each day of each month. Pursuant to 40 CFR §63.11117(d), the permittee shall have records available within 24 hours of a request by the Technical Secretary or his representative, to document monthly throughput at this facility. Monthly data, including all required calculations, must be entered in the log no later than thirty (30) days from the end of the month for which the data is required. This record must be retained for a period of not less than five years.

	Volume of gasoline loaded into, or dispensed from, all gasoline storage tanks during the current day, plus the total volume of gasoline loaded into, or dispensed from, all gasoline storage tanks during the previous 364 days (gallons/365 days)	Calculated Monthly Throughput of Gasoline (gallons/month)
January 1		
January 2		
January 3		
Etc.		
December 31		

3. Pursuant to 40 CFR §63.11111, this gasoline dispensing facility (GDF), located in Cumberland County and exceeding the applicability threshold specified in 40 CFR §63.11111(d) shall be subject to all of the respective provisions of 40 CFR §63.11118 for facilities exceeding this applicability threshold and shall remain subject to these provisions even if throughput later falls below this threshold or if ownership of the facility is transferred.

4. Pursuant to 40 CFR §63.11115, the permittee shall comply with the requirements of paragraphs (a) and (b) of this condition.
   (a) The permittee shall, at all times, operate and maintain any affected source, including associated air pollution control equipment and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions. Determination of whether such operation and maintenance procedures are being used will be based on information available to the Technical Secretary which may include, but is not limited to, monitoring results, review of operation and maintenance procedures, review of operation and maintenance records, and inspection of the source.
   (b) The permittee shall keep applicable records and submit reports as specified in 40 CFR §63.11125(d) and §63.11126(b).

(conditions continued on next page)

5. Pursuant to 40 CFR §§63.11116(a) and 63.11118(a), the permittee shall not allow gasoline to be handled in a manner that would result in vapor releases to the atmosphere for extended periods of time. Measures to be taken include, but are not limited to, the following:
   (a) Minimize gasoline spills;
   (b) Clean up spills as expeditiously as practicable;
   (c) Cover all open gasoline containers and all gasoline storage tank fill-pipes with a gasketed seal when not in use;
   (d) Minimize gasoline sent to open waste collection systems that collect and transport gasoline to reclamation and recycling devices, such as oil/water separators.
   (e) Portable gasoline containers that meet the requirements of 40 CFR part 59, subpart F, are considered acceptable for compliance with paragraph (c) of this condition.

6. Pursuant to 40 CFR §63.11117(b), except as provided in paragraph (d) below, the permittee must only load gasoline into storage tanks at this facility by utilizing submerged filling. "Submerged filling" means, for the purposes of this permit, the filling of a gasoline storage tank through a submerged fill pipe whose discharge is no more than the applicable distance from the bottom of the tank, as specified in paragraphs (a), (b) and (c) below. Bottom filling of gasoline storage tanks is included in this definition.
   (a) Submerged fill pipes installed on or before November 9, 2006, must be no more than 12 inches from the bottom of the storage tank.
   (b) Submerged fill pipes installed after November 9, 2006, must be no more than 6 inches from the bottom of the storage tank.
   (c) Submerged fill pipes not meeting the specifications of paragraphs (a) or (b) of this condition are allowed if the owner or operator can demonstrate that the liquid level in the tank is always above the entire opening of the fill pipe. Documentation providing such demonstration must be made available for inspection by the Technical Secretary's delegated representative during the course of a site visit.
   (d) Gasoline storage tanks with a capacity of less than 250 gallons are not required to comply with the submerged fill requirements in this permit condition, but must comply only with all of the requirements in **Condition 5** of this permit.

7. Pursuant to 40 CFR §63.11118(b), except as provided in **Condition 8** of this permit, the permittee shall meet the requirements in either paragraph (1) or paragraph (2) of this condition.
   (1) Each management practice in **Table 1, located in Attachment 1.**
   (2) If, prior to January 10, 2008, the permittee satisfies the requirements in both paragraphs (i) and (ii) of this condition, the permittee will be deemed in compliance with this condition.
      (i) The permittee operates a vapor balance system at the GDF that meets the requirements of either paragraph (A) or paragraph (B) of this condition.
         (A) Achieves emissions reduction of at least 90 percent.
         (B) Operates using management practices at least as stringent as those in **Table 1, located in Attachment 1.**
      (ii) The permittee's gasoline dispensing facility is in compliance with an enforceable State rule or permit that contains requirements of either paragraph (A) or paragraph (B) of this condition.

(conditions continued on next page)

8. Pursuant to 40 CFR §63.11118(c), the emission sources listed in paragraphs (1) through (3) of this condition are not required to comply with the control requirements in **Condition 7** of this permit, but must comply with the requirements in **Conditions 5 and 6** of this permit.
   (1) Gasoline storage tanks with a capacity of less than 250 gallons that are constructed after January 10, 2008.
   (2) Gasoline storage tanks with a capacity of less than 2,000 gallons that were constructed before January 10, 2008.
   (3) Gasoline storage tanks equipped with floating roofs, or the equivalent.

9. Pursuant to 40 CFR §63.11118(d), cargo tanks unloading at this facility must comply with the management practices in **Table 2, located in Attachment 1** to this permit.

10. Pursuant to 40 CFR §63.11118(e), the permittee must comply with the applicable testing requirements contained in **Conditions 14 and 15**.

11. Pursuant to 40 CFR §63.11118(f), the permittee must submit the applicable notifications as required under **Condition 18**.

12. Pursuant to 40 CFR §63.11118(g), the permittee must keep records and submit reports as specified in **Conditions 19 through 24**.

13. Pursuant to 40 CFR §§63.11118(h) and 63.11113(a)(1), the permittee must comply with **Conditions 3 through 25** of this permit upon startup.

(conditions continued on next page)

14. Pursuant to 40 CFR §63.11120(a), the permittee, at the time of installation of a vapor balance system required under **Condition 7**, and every 3 years thereafter, must comply with the requirements in paragraphs (1) and (2) below. For vapor balance systems installed after December 15, 2009, the permittee shall conduct an initial compliance test upon installation of the complete vapor balance system.
    (1) The permittee must demonstrate compliance with the leak rate and cracking pressure requirements, specified in item 1(g) of **Table 1, located in Attachment 1** to this permit, for pressure-vacuum vent valves installed on this source's gasoline storage tanks using the test methods identified in paragraph (i) or paragraph (ii) below.
        (i) California Air Resources Board Vapor Recovery Test Procedure TP-201.1E,–Leak Rate and Cracking Pressure of Pressure/Vacuum Vent Valves, adopted October 8, 2003, a copy of which is included as **Attachment 2** to this permit.
        (ii) Use alternative test methods and procedures in accordance with the alternative test method requirements in 40CFR §63.7(f).
    (2) The permittee must demonstrate compliance with the static pressure performance requirement, specified in item 1(h) of **Table 1, located in Attachment 1** to this permit, for this source's vapor balance system by conducting a static pressure test on this source's gasoline storage tanks using the test methods identified in paragraph (i), paragraph (ii), or paragraph (iii) below.
        (i) California Air Resources Board Vapor Recovery Test Procedure TP-201.3,–Determination of 2-Inch WC Static Pressure Performance of Vapor Recovery Systems of Dispensing Facilities, adopted April 12, 1996, and amended March 17, 1999, a copy of which is included as **Attachment 3** to this permit.
        (ii) Use alternative test methods and procedures in accordance with the alternative test method requirements in §63.7(f).
        (iii) Bay Area Air Quality Management District Source Test Procedure ST-30-Static Pressure Integrity Test-Underground Storage Tanks, adopted November 30, 1983, and amended December 21, 1994.

15. Pursuant to 40 CFR §63.11120(b), if the permittee chooses, under the provisions of 40 CFR §63.6(g), to use a vapor balance system other than that described in **Table 1, located in Attachment 1** to this permit, the permittee must demonstrate to the Technical Secretary, the equivalency of their vapor balance system to that described in **Table 1, located in Attachment 1** to this permit using the procedures specified in paragraphs (1) through (3) below.
    (1) The permittee must demonstrate initial compliance by conducting an initial performance test on the vapor balance system to demonstrate that the vapor balance system achieves 95 percent reduction using the California Air Resources Board Vapor Recovery Test Procedure TP-201.1,–Volumetric Efficiency for Phase I Vapor Recovery Systems, adopted April 12, 1996, and amended February 1, 2001, and October 8, 2003, a copy of which is included as **Attachment 4** to this permit.
    (2) The permittee must, during the initial performance test required under paragraph (1) of this condition, determine and document alternative acceptable values for the leak rate and cracking pressure requirements specified in item 1(g) of **Table 1, located in Attachment 1** to this permit, and for the static pressure performance requirement in item 1(h) of **Table 1** to this permit.
    (3) The permittee must comply with the testing requirements specified in **Condition 14** of this permit.

(conditions continued on next page)

16. Pursuant to 40 CFR §63.11120(c), performance tests conducted for 40 CFR 63, subpart CCCCCC shall be conducted under such conditions as the Technical Secretary specifies to the permittee based on representative performance (i.e., performance based on normal operating conditions) of the affected source. Upon request, the permittee shall make available to the Technical Secretary such records as may be necessary to determine the conditions of performance tests.

17. Pursuant to 40 CFR §63.11120(d), gasoline cargo tanks, owned or operated by the permittee, subject to the provisions of **Table 2, located in Attachment 1**, must conduct annual certification testing according to the vapor tightness testing requirements in 40 CFR §63.11092(f).

18. Pursuant to 40 CFR §63.11124(b), the permittee must comply with paragraphs (1) through (5) of this condition, except that instead of notifying the Administrator, notices shall be provided to the Technical Secretary at the adresses specified in **Condition 28** of this permit.
    (1) The permittee must submit an Initial Notification that you are subject to this subpart by May 9, 2008, or at the time you become subject to the control requirements in 40 CFR §63.11118. The Initial Notification must contain the information specified in paragraphs (1)(i) through (iii) of this condition.
        (i) The name and address of the owner and the operator.
        (ii) The address (i.e., physical location) of the GDF.
        (iii) A statement that the notification is being submitted in response to 40 CFR 63, subpart CCCCCC and identifying the requirements in paragraphs (a) through (c) of 40 CFR §63.11118 that apply to the permittee.
    (2) The permittee must submit a Notification of Compliance Status to the Technical Secretary, in accordance with the schedule specified in 40 CFR §63.9(h). The Notification of Compliance Status must be signed by a responsible official who must certify its accuracy, must indicate whether the source has complied with the requirements of this subpart, and must indicate whether the facility's throughput is determined based on the volume of gasoline loaded into all storage tanks or on the volume of gasoline dispensed from all storage tanks. If the facility is in compliance with the requirements of 40 CFR 63, subpart CCCCCC at the time the Initial Notification required under paragraph (1) of this condition is due, the Notification of Compliance Status may be submitted in lieu of the Initial Notification provided it contains the information required under paragraph (1) of this condition.
    (3) If, prior to January 10, 2008, the permittee satisfies the requirements in both paragraphs (3)(i) and (ii) of this condition, the permittee is not required to submit an Initial Notification or a Notification of Compliance Status under paragraph (1) or paragraph (2) of this condition.
        (i) The permittee operates a vapor balance system at your gasoline dispensing facility that meets the requirements of either paragraphs (3)(i)(A) or (3)(i)(B) of this condition.
            (A) Achieves emissions reduction of at least 90 percent.
            (B) Operates using management practices at least as stringent as those in Table 1 to this subpart.
        (ii) Your gasoline dispensing facility is in compliance with an enforceable State, local, or tribal rule or permit that contains requirements of either paragraphs (3)(i)(A) or (3)(i)(B) of this condition.
    (4) The permittee must submit a Notification of Performance Test, as specified in 40 CFR §63.9(e), prior to initiating testing required by §63.11120(a) and (b).
    (5) The permittee must submit additional notifications specified in 40 CFR §63.9, as applicable.

(conditions continued on next page)

19. Pursuant to 40 CFR §63.11125(a), the permittee must keep records of all tests performed under **Conditions 14 and 15.**

20. Pursuant to 40 CFR §63.11125(b), the permittee shall keep records required under **Condition 19** of this permit for a period of 5 years and shall make these records available for inspection by the Technical Secretary or his representative(s) during the course of a site visit.

21. Pursuant to 40 CFR §63.11125(c), each gasoline cargo tank subject to the management practices in **Table 2, located in Attachment 1** must keep records documenting vapor tightness testing for a period of 5 years. Documentation must include each of the items specified in 40 CFR §63.11094(b)(2)(i) through (viii). Records of vapor tightness testing must be retained as specified in either paragraph (1) or paragraph (2) of this condition.

    (1) The owner or operator must keep all vapor tightness testing records with the cargo tank.
    (2) As an alternative to keeping all records with the cargo tank, the permittee may comply with the requirements of paragraphs (2)(i) and (ii) of this condition.
        (i) The permittee may keep records of only the most recent vapor tightness test with the cargo tank, and keep records for the previous 4 years at their office or another central location.
        (ii) Vapor tightness testing records that are kept at a location other than with the cargo tank must be instantly available (e.g., via e-mail or facsimile) to the Technical Secretary's delegated representative during the course of a site visit or within a mutually agreeable time frame. Such records must be an exact duplicate image of the original paper copy record with certifying signatures.

22. Pursuant to 40 CFR §63.11125(d), the permittee shall keep records as specified in paragraphs (1) and (2) of this condition.
    (1) Records of the occurrence and duration of each malfunction of operation (i.e., process equipment) or the air pollution control and monitoring equipment.
    (2) Records of actions taken during periods of malfunction to minimize emissions in accordance with 40 CFR §63.11115(a), including corrective actions to restore malfunctioning process and air pollution control and monitoring equipment to its normal or usual manner of operation.

23. Pursuant to 40 CFR §63.11126(a), the permittee shall report to the Technical Secretary the results of all volumetric efficiency tests required under **Condition 15**. Reports submitted under this condition must be submitted within 180 days of the completion of the performance testing.

24. Pursuant to 40 CFR §63.11126(b), the permittee shall report to the Technical Secretary , by March 15 of each year, the number, duration, and a brief description of each type of malfunction which occurred during the previous calendar year and which caused or may have caused any applicable emission limitation to be exceeded. The report must also include a description of actions taken by the permittee during a malfunction of an affected source to minimize emissions in accordance with 40 CFR §63.11115(a), including actions taken to correct a malfunction. No report is necessary for a calendar year in which no malfunctions occurred.

(conditions continued on next page)

25. Pursuant to 40 CFR §63.11130, **Table 3, located in Attachment 1** to this permit, shows which parts of the General Provisions (40 CFR part 63, subpart A) apply to the permittee.

26. This permit is valid only at this location.

27. This permit shall serve as a temporary operating permit from initial start-up to the receipt of a standard operating permit (regardless of the expiration date), provided the operating permit is applied for within thirty (30) days of initial start-up and the conditions of this permit and any applicable emission standards are met.

28. The permittee shall certify the start-up date of the air contaminant source regulated by this permit by submitting

A COPY OF ALL PAGES OF THIS PERMIT,

with the information required in A) and B) of this condition completed, to the Technical Secretary's representatives listed below:

A) DATE OF START-UP: 11 / 11 / 2011
month day year

B) Anticipated operating rate: 75 percent of maximum rated capacity

For the purpose of complying with this condition, "start-up" of the air contaminant source shall be the date of the setting in operation of the source for the dispensing of product for sale.

The undersigned represents that he/she has the full authority to represent and bind the permittee in environmental permitting affairs. The undersigned further represents that the above provided information is true to the best of his/her knowledge and belief.

Signature		Date
William B. Weigel		11/11/11
Signer's name (type or print)	Title	Phone (with area code)
William B. Weigel	President	(865) 938-2042

Note: This certification is not an application for an operating permit. At a minimum, the appropriate application form(s) must be submitted requesting an operating permit. The application must be submitted in accordance with the requirements of this permit.

The completed certification shall be delivered to the Middle Tennessee Permit Program and the Environmental Field Office at the addresses listed below, no later than thirty (30) days after the air contaminant source is started-up.

Middle Tennessee Permit Program
Division of Air Pollution Control
9th Floor, L & C Annex
401 Church Street
Nashville, TN 37243-1531

Cookeville Environmental Field Office
Division of Air Pollution Control
1221 South Willow Avenue
Cookeville, TN 38506

(end of conditions)

STATE OF TENNESSEE
DEPARTMENT OF ENVIRONMENT AND CONSERVATION
DIVISION OF AIR POLLUTION CONTROL

NOT TO BE USED FOR TITLE V APPLICATIONS

NOV 17 2011

9th Floor, L & C Annex
401 Church Street
Nashville, TN 37243-1531
Telephone:(615) 532-0554
FAX: (615) 532-0614

PERMIT APPLICATION

APC 20

PLEASE TYPE OR PRINT AND SUBMIT IN DUPLICATE FOR EACH EMISSION SOURCE. ATTACH APPROPRIATE SOURCE DESCRIPTION FORMS.

1. ORGANIZATION'S LEGAL NAME **ROCKET OIL COMPANY**		/ / / FOR	APC COMPANY--POINT NO.
2. MAILING ADDRESS (ST/RD/P.O. BOX) **P.O. Box 650**		/ / / APC	APC LOG/PERMIT NO.
CITY **POWELL**	STATE **TN**	ZIP CODE **37849**	PHONE WITH AREA CODE **(865) 938-2042**
3. PRINCIPAL TECHNICAL CONTACT **ANNETTE SELLERS**			PHONE WITH AREA CODE **(865) 938-2042**
4. SITE ADDRESS (ST/RD/HWY) 6679 Peavine Rd.			COUNTY NAME Cumberland
CITY OR DISTANCE TO NEAREST TOWN Crossville		ZIP CODE 38558	PHONE WITH AREA CODE 931/287-0457
5. EMISSION SOURCE NO. (NUMBER WHICH UNIQUELY IDENTIFIES THIS SOURCE) 18-0171-01 WEIGEL'S # 76		PERMIT RENEWAL YES ( ) NO (X)	

6. BRIEF DESCRIPTION OF EMISSION SOURCE

CONVENIENCE STORE WITH RETAIL GAS SALES

7. TYPE OF PERMIT REQUESTED

CONSTRUCTION ( )	STARTING DATE	COMPLETION DATE	LAST PERMIT NUMBER	EMISSION SOURCE REFERENCE NUMBER
OPERATING (✓)	DATE CONSTRUCTION STARTED 9/1/11	DATE COMPLETED 11/4/11	LAST PERMIT NUMBER 964713G	EMISSION SOURCE REFERENCE NUMBER 18-0171-01
LOCATION TRANSFER ( )	TRANSFER DATE		LAST PERMIT NUMBER	EMISSION SOURCE REFERENCE NUMBER

ADDRESS OF LAST LOCATION

8. DESCRIBE CHANGES THAT HAVE BEEN MADE TO THIS EQUIPMENT OR OPERATION SINCE THE LAST CONSTRUCTION OR OPERATING PERMIT APPLICATION.

None

9. SIGNATURE (APPLICATION MUST BE SIGNED BEFORE IT WILL BE PROCESSED) William B. Weigel		DATE 11/11/11
10. SIGNER'S NAME (TYPE OR PRINT) William B. Weigel	TITLE President	PHONE WITH AREA CODE (865) 938-2042

NOV 17 2011

Tanknology Testing and Inspection Certificate

Tanknology Inc.
11000 North MoPac Expressway, Suite 500, Austin, TX 78759
800-800-4633 www.tanknology.com

Test Date	11/4/2011	Tanknology WO#	SE1-9166949
Test Purpose	COMPLIANCE	Customer PO#	

Customer
First Choice Services
4135 Cromwell Rd
Chattanooga, TN 37421

Attn: Bill Long
(423) 893-9035

Location
Weigel's 76
6677 Peavine Rd
Crossville, TN 38571

Attn:
()

Test / Inspection Description	Item Tested	Date Tested	Result
Precision Tank Tightness	1 REGULAR	11/4/2011	Pass
Precision Tank Tightness	2 PREMIUM	11/4/2011	Pass
Precision Tank Tightness	3 Diesel	11/4/2011	Pass
Precision Line Tightness	Tank 1 Line 1 REGULAR	11/4/2011	Pass
Precision Line Tightness	Tank 1 Line 2 REGULAR	11/4/2011	Pass
Precision Line Tightness	Tank 2 Line 1 PREMIUM	11/4/2011	Pass
Precision Line Tightness	Tank 3 Line 1 Diesel	11/4/2011	Pass
Line Leak Detector (3 GPM)	Tank 1 Line 1 REGULAR	11/4/2011	Pass
Line Leak Detector (3 GPM)	Tank 1 Line 2 REGULAR	11/4/2011	Pass
Line Leak Detector (3 GPM)	Tank 2 Line 1 PREMIUM	11/4/2011	Pass
Line Leak Detector (3 GPM)	Tank 3 Line 1 Diesel	11/4/2011	Pass
Impact Valve Inspection	See test report for details	11/4/2011	Pass
Stage I Pressure Decay	See test report for details	11/4/2011	Pass
Pressure Vacuum Vent Cap	See test report for details	11/4/2011	Pass

Tanknology Representative:
Telephone:

Technician: Brian Schultz
Technician Certification: (See forms)

Tanknology

VacuTect
Tank Tightness Test

Work Order: 9166949 Date: 11/4/2011

Site Name/ID: Weigel's 76 76

Address: 6677 Peavine Rd

City: Crossville State: TN Zip: 38571

Tank Information	1 REGULAR	2 PREMIUM	3 Diesel			
Customer Tank ID	regular	Premium	diesel			
Regulatory Tank ID						
Product Category	Gasoline - Regular	Gasoline - Premium	Diesel			
Product Name	REGULAR	PREMIUM	Diesel			
Gallons Capacity	20000	10000	6000			
Tank Type	Steel	Steel	Steel			
Tank Walls	Doublewall (factory)	Doublewall (factory)	Doublewall (factory)			
Compartmentalized	No	No	No			
Siphon Tank	No	No	No			
Vents included with test	with this tank	with this tank	with this tank			
Test Start Time	07:57:00	07:57:00	08:07:00			
Test End Time	10:08:00	10:08:00	10:10:00			
Water ingress (Y/N)	No	No	No			
Bubble ingress (Y/N)	No	No	No			
Ullage ingress (Y/N)	No	No	No			
Test Result (P/F/I)	**Pass**	**Pass**	**Pass**			

(•) Yes ( ) No diagnostic only - Test was performed per 3rd party certifications as specified in 40 CFR parts 280 and 281.

Technician Comments :

Technician Name Brian Schultz Certification # 10054

Technician Signature Brian Schultz

Environmental Compliance for Petroleum Systems

Tanknology

TLD-1

Product Line Tightness Test

Work Order: 9166949 **Date:** 11/4/2011
Site Name/ID: Weigel's 76 / 76
Address: 6677 Peavine Rd
City: Crossville **State:** TN **Zip:** 38571

Tank Information	Tank # 1 Line # 1	Tank # 2 Line # 1	Tank # 1 Line # 2	Tank # 3 Line # 1	Tank # Line #	Tank # Line #
Customer Tank ID	regular	Premium	regular	diesel		
Product Name	REGULAR	PREMIUM	REGULAR	Diesel		
Delivery Type	Pressure	Pressure	Pressure	Gravity		
Test Start Time	08:39	08:39	08:40	08:40		
Test End Time	09:39	09:39	09:40	09:40		
Final Leak Rate	0.00	0.00	0.00	0.00		
Test Result(P/F/I)	Pass	Pass	Pass	Pass		
Test was performed per 3rd party certifications as specified in 40 CFR parts 280 and 281	Yes	Yes	Yes			

Technician Comments:

Technician Name: Brian Schultz **Certification #:**

Technician Signature: Brian Schultz

Environmental Compliance for Petroleum Systems

Tanknology

LDT 5000 Field Test Apparatus
Line Leak Detector Test

Work Order: 9166949 Date: 11/4/2011
Site Name / ID: Weigel's 76 / 76
Address: 6677 Peavine Rd
City: Crossville State: TN Zip: 38571

Tank ID	1	1	2	3		
Product	REGULAR	REGULAR	PREMIUM	Diesel		
Product Line	1	2	1	1		
Tested From	3	15	15	3		
Existing/New	Existing	Existing	Existing	Existing		
Mechanical/Electronic	Electronic	Electronic	Electronic	Electronic		
Manufacturer/Model	Veeder Root PLLD	Veeder Root PLLD	Veeder Root PLLD	Veeder Root PLLD		
Serial No.	325969	325967	325970	325968		
Pump Operating Pressure (psi)						
Calibrated Leak (ml/min)	189.0	189.0	189.0	189.0		
Calibrated Leak (gph)	3.00	3.00	3.00	3.00		
Holding PSI						
Resiliency (ml)						
Metering PSI	14	12	12	14		
Opening Time (sec)						
Test Results	Pass	Pass	Pass	Pass		

Technician Comments:

Technician Name: Brian Schultz **Certification #:** 10054

Technician Signature: Brian Schultz

Environmental Compliance for Petroleum Systems

Tanknology

Impact Valve Inspection

Impact Valve Operational Inspection

Work Order: 9166949 Date: 11/4/2011
Site Name/ID: Weigel's 76
Address: 6677 Peavine Rd
City: Crossville State: TN Zip: 38571

Dispenser Number	Grade	Secure Mount?	Valve Lock?	Pass/ Fail	Comments
1/2	All	☑	☑	Pass	
3/4	All	☑	☑	Pass	
5/6	All	☑	☑	Pass	
7/8	All	☑	☑	Pass	
9/10	All	☑	☑	Pass	
11/12	All	☑	☑	Pass	
13/14	All	☑	☑	Pass	
15/16	All	☑	☑	Pass	
		☐	☐		
		☐	☐		
		☐	☐		
		☐	☐		
		☐	☐		
		☐	☐		
		☐	☐		
		☐	☐		
		☐	☐		
		☐	☐		
		☐	☐		
		☐	☐		
		☐	☐		
		☐	☐		
		☐	☐		
		☐	☐		

Technician Comments:

Technician Name: Brian Schultz

Signature: Brian Schultz

Tanknology

2 inch Pressure Decay Test
TP201.3

Store Information

Site Name : Weigel's 76

Address : 6677 Peavine Rd
Crossville, TN 38571

Phone :

Testing Company

Name : TANKNOLOGY INC.

Address : 11000 N. MoPac Expressway Suite 500
Austin, TX 78759

Phone : (800) 800-4633

Stage I System?	dual	Vapor System Manifolded ?	Yes
Stage II System?		Drop-Out tank present?	no
Total # of Nozzles :	16	Total # of Tanks Tested :	2
Products per Nozzle :	3		

Tank Information :	1	2			Total
Product Grade :	REGULAR	PREMIUM			
Tank Capacity, gallons :	20250	10380			30630
Gasoline, gallons :	8435	4925			13360
Ullage, gallons :	11815	5455			17270
Testing Information :					All
Start Time :	07:15				07:15
Initial Pressure, wcg :	2.00				2.00
Pressure @ 1 minute(s) :	2.00				2.00
Pressure @ 2 minutes :	2.00				2.00
Pressure @ 3 minutes :	1.99				1.99
Pressure @ 4 minutes :	1.99				1.99
Pressure @ 5 minutes :	1.99				1.99
Allowable Final Pressure :	1.93				1.93
Pass/Fail (Enter "GF" Gross Failure)	Pass				Pass

Comments:

Tester : Brian Schultz

Test Date : 11/4/2011

Signature : Brian Schultz

Work Order : 9166949

WO: 9166949

Tanknology

11000 N. MOPAC EXPRESSWAY, SUITE 500, AUSTIN, TX 78759
(800) 800-4633

QP-08-03-FF-02	Pressure Vacuum Vent Cap TP-201.1E Field Form
Rev C	1/27/2011

Site Overall Test Results: Pass

Total +ve LR: 0.0212

Total -ve LR: 0.0297

Test Date	11/4/2011
Technician Name	Brian Schultz
WO #	9166949
Facility Name / Loc #	Weigel's 76 / 76
Street	6677 Peavine Rd
City, St, Zip	Crossville, TN 38571

Pressure Vacuum Vent Cap Test Form TP-201.1E

PVVC tested ==>	south	☐ Manifolded			
Final Test Result (Pass / Fail) ==>			Pass		
PVVC Manuf. ==>	Husky		**Model Number ==>**		5885
Is this Original or Replacement?	**Manf Spec (CFH)**		**Measured Leak Rate in ml/Min; Cracking (in H2O)**	**Calc CFH (ml/min x .00212)**	**Result (Pass /Fail)**
Pos Leak Rate(CFH)	0.05		10	0.0212	Pass
	Low	**High**	**Measured**		
Pos Cracking (in H2O)	2.50	6.00	3.78		Pass
Neg Leak Rate (CFH)	0.21		14	0.0297	Pass
	Low	**High**	**Measured**		
Neg Cracking (in H2O)	-10.00	-6.00	-9.17		Pass

PVVC tested ==>		☐ Manifolded			
Final Test Result (Pass / Fail) ==>					
PVVC Manuf. ==>			**Model Number ==>**		
Is this Original or Replacement?	**Manf Spec (CFH)**		**Measured Leak Rate in ml/Min; Cracking (in H2O)**	**Calc CFH (ml/min x .00212)**	**Result (Pass /Fail)**
Pos Leak Rate(CFH)					
	Low	**High**	**Measured**		
Pos Cracking (in H2O)					
Neg Leak Rate (CFH)					
	Low	**High**	**Measured**		
Neg Cracking (in H2O)					

PVVC tested ==>		☐ Manifolded			
Final Test Result (Pass / Fail) ==>					
PVVC Manuf. ==>			**Model Number ==>**		
Is this Original or Replacement?	**Manf Spec (CFH)**		**Measured Leak Rate in ml/Min; Cracking (in H2O)**	**Calc CFH (ml/min x .00212)**	**Result (Pass /Fail)**
Pos Leak Rate(CFH)					
	Low	**High**	**Measured**		
Pos Cracking (in H2O)					
Neg Leak Rate (CFH)					
	Low	**High**	**Measured**		
Neg Cracking (in H2O)					

PVVC tested ==>		☐ Manifolded			
Final Test Result (Pass / Fail) ==>					
PVVC Manuf. ==>			**Model Number ==>**		
Is this Original or Replacement?	**Manf Spec (CFH)**		**Measured Leak Rate in ml/Min; Cracking (in H2O)**	**Calc CFH (ml/min x .00212)**	**Result (Pass /Fail)**
Pos Leak Rate(CFH)					
	Low	**High**	**Measured**		
Pos Cracking (in H2O)					
Neg Leak Rate (CFH)					
	Low	**High**	**Measured**		
Neg Cracking (in H2O)					

PVVC tested ==>		☐ Manifolded			
Final Test Result (Pass / Fail) ==>					
PVVC Manuf. ==>			**Model Number ==>**		
Is this Original or Replacement?	**Manf Spec (CFH)**		**Measured Leak Rate in ml/Min; Cracking (in H2O)**	**Calc CFH (ml/min x .00212)**	**Result (Pass /Fail)**
Pos Leak Rate(CFH)					
	Low	**High**	**Measured**		
Pos Cracking (in H2O)					
Neg Leak Rate (CFH)					
	Low	**High**	**Measured**		
Neg Cracking (in H2O)					

PVVC tested ==>		☐ Manifolded			
Final Test Result (Pass / Fail) ==>					
PVVC Manuf. ==>			**Model Number ==>**		
Is this Original or Replacement?	**Manf Spec (CFH)**		**Measured Leak Rate in ml/Min; Cracking (in H2O)**	**Calc CFH (ml/min x .00212)**	**Result (Pass /Fail)**
Pos Leak Rate(CFH)					
	Low	**High**	**Measured**		
Pos Cracking (in H2O)					
Neg Leak Rate (CFH)					
	Low	**High**	**Measured**		
Neg Cracking (in H2O)					

Tanknology

Stage I Vapor System Survey

Survey to determine compliance with Requirements of Title 40 Part 63 National Emission Standards for Hazardous Air Pollutants for Source Categories

Survey Date 11/4/2011
Cust Name / Location Number ROCKET OIL CO. 76
Street Address 6677 Peavine Rd
City, State, ZipCode Crossville TN 38571

STAGE I TYPE	Tank 1	Tank 2	Tank	Tank	Tank	Tank
Product	REGULAR	PREMIUM				
Type	Dual Point	Dual Point				

Vent Caps	south					
Type	Pressure Vacuum cap					
Labeled Positive Cracking Pressure	3.00					
Labeled Negative Cracking Pressure	8.00					

Drop Tubes	Tank 1	Tank 2	Tank	Tank	Tank	Tank
Type	Straight w/ Flapper	Straight w/ Flapper				
Max inches from tank Bottom	5.00	5.00				

Fill Adapters	Tank 1	Tank 2	Tank	Tank	Tank	Tank
Type	Swivel	Swivel				

Vapor Adapters	Tank 1	Tank 2	Tank	Tank	Tank	Tank
Type	Swivel (poppet)	Swivel (poppet)				

Surveyed by Signature Brian Schultz

WO: 9166949

Tanknology

Site Diagram

(This site diagram is for reference only and is not drawn to scale)

Work Order: 9166949 Date: 11/4/2011

Site ID / Name: 76 / Weigel's 76

Address: 6677 Peavine Rd

City: Crossville State: TN Zip: 38571

Tanknology Inc.
8501 N. MoPac Expressway, Suite 400 Austin, TX 78759 (800) 964-0010

JOB CLEARANCE FORM & SITE SAFETY CHECKLIST – OVF

Policy 100-29-A
Rev: D
Revised: 8/04/2008

Site Name/#:	Street Address:	W.O. #
Weigel's #76	6677 Pawne Rd Crossville TN 38571	9166949

Arrival Time:	Departure Time:	Travel Time:	Others on site:	Date
0700	1115			11-4-11

Scope of Work and Tasks Performed (JSA's must be available for all tasks):
Test all tanks, lines, LD's; Impact valves, Stage I PD, PV vent cap

Repairs to Equipment or Parts Provided:

Follow-up actions required; equipment isolated; comments:

PPE - PERSONAL PROTECTIVE EQUIPMENT REQUIRED (Check items used or mark ~ if not applicable)

☑ Safety Vest	☑ Safety Glasses	☐ Gloves	☐ Hearing Protection
☐ Steel Toe Boots	☐ Splash Goggles	☐ Hard Hat	☐ Other

✓ PRE-TEST PROCEDURES (Check each item completed or mark ~ if not applicable)

1. ☑ Discuss safety procedures with site personnel. Nearest hospital: _____
2. ☑ Prior to fuel deliveries the UST system must be placed back into working order.
3. ☑ Secure entire work area with barricades (cones, flags, and caution tape, pennant flags, or other perimeter guard).
4. ☑ Place fire extinguishers and "No Smoking" signs in the work area.
5. ☑ Implement Lockout/Tagout per API 1646 (when accessing product piping during tasks)
   - ☐ All applicable equipment disabled during test(s).
   - ☐ Secure the circuit breaker(s) with lockout devices and tags.
   - ☐ Secure nozzles with "Out of Service" bags and nylon ties.
   - ☐ Verify LOTO is complete by trying to operate pumps.
   - ☐ Close ball valves or check valves on product piping.
   - ☐ Disconnect electrical "bayonet" connector from the STP(s).

SIGN IN

General Safety Checks:
All site personnel have been informed.
Fuel delivery has been informed.
Is a fuel delivery due today? _____
LOTO procedures have been discussed and agreed.
Work areas barricaded to protect workers, staff & public.

Lead Technician Name	Lead Technician Signature
Brian Schutte	Brian Schutte
Site Representative Name	**Site Representative Signature**
JR	JR

I have discussed job clearance form with technician.

✓ POST-TEST PROCEDURES (Check each item completed or mark ~ if not applicable)

1. ☑ Remove all "Lockout/Tagout" devices.
2. ☑ Run all pumps and verify there are no leaks:
   - ☐ Leak Detector Threads on STP's
   - ☐ Impact Valve Test Ports under dispensers
   - ☐ Functional Elements & Relief Screws
3. ☑ Install lead wire seal on all test plugs & leak detectors that were serviced.
   Count LD threads: L1 ____ L2 ____ L3 ____ L4 ____ L5 ____ L6 ____
4. ☑ Check following components operational:
   - ☐ Ball floats, dry breaks & caps
   - ☐ Containment sumps are dry
   - ☐ Dispenser panels are replaced
   - ☐ Leak detectors & vent tubes
   - ☐ Monitoring system is operational
   - ☐ Siphon lines and manifold valves
   - ☐ STP fittings and bayonet connectors
   - ☐ ATG probes, sensors, & caps
   - ☐ Cathodic protection operational
   - ☐ Dispensers & POS operational
   - ☐ Drop tubes, fill adapters & caps
   - ☐ Manhole covers and sump lids
   - ☐ Shear valves are open
   - ☐ Siphon lines and manifold valves
   - ☐ Vents (not capped, plugged or isolated)
5. ☑ Remove barricades.

SIGN OUT & Operator Verification of Work (OVF)

General Safety Checks:
Work area has been left tidy & safe.
Site staff are aware of work status including any remaining isolation.
Changes to equipment are documented and communicated.
All incidents, near incidents, and unsafe situations reported.

Lead Technician Name	Lead Technician Signature
Brian Schutte	Brian Schutte
Site Representative Name	**Site Representative Signature**
JR	JR

Site Representative Comments:

NOV 17 2011

Notification of Compliance Status Report for

Gasoline Dispensing Facilities

THIS IS AN EXAMPLE NOTIFICATION TO MEET THE REQUIREMENTS OF 40 CFR 63 Subpart CCCCCC (6C), Section 63.11124(a) or (b) and 40 CFR 63 Subpart A, Section 63.9(b)

This facility is an area source and is submitting this notification to meet the Notification of Compliance Status requirements of 40 CFR Part 63, Subpart CCCCCC (6C) — National Emission Standards for Hazardous Air Pollutants for Area Source Category: Gasoline Dispensing Facilities.

SECTION I GENERAL INFORMATION

Print or type the following information and **complete a separate form** for each facility **not located in Davidson, Hamilton, Knox, or Shelby County** for which you are making a Notification of Compliance Status. For facilities located in Davidson, Hamilton, Knox, or Shelby County, contact local regulatory program on their requirements.

Operating Permit Number (OPTIONAL)	Facility I.D. Number (OPTIONAL)

Responsible Official's Name/Title

Rocket Oil Company
William B. Weigel, President

Street Address

3100 Weigel Lane

City	State	ZIP Code	County
Powell	TN	37849	Knox

Facility Name (if different from Responsible Official's Name)

Weigel's #76

Facility Street Address (If different than Responsible Official's Street Address)

6677 Peavine Rd.

Facility Local Contact Name	Title	Phone (OPTIONAL)

City	State	ZIP Code
Crossville	TN	38558

SECTION II APPLICABILITY AND COMPLIANCE STATUS

Applicability Questions (initial in box beside correct answer to the following questions)		
Yes	✓	1. Is your facility a "gasoline-dispensing facility"? Gasoline-dispensing facility means any stationary facility that dispenses gasoline directly into the fuel tank of a motor vehicle.
No		
Yes	✓	2. Does your facility receive and dispense any type of gasoline other than aviation gasoline?
No		
Yes	✓	3. Is your facility meeting the control requirements of an enforceable State, local, or tribal air rule or air permit?
No		
If you answer "No" to either question 1 or 2 above and can support your answer, then you are not subject to the control requirements listed below; however, you must still complete Sections III and IV and mail as directed. If prior to January 10, 2008, your facility is meeting the control requirements of Control Questions 1, 2, and 3 listed below, as applicable, under an enforceable State, local, or tribal rule or permit, then this notification is not required to be submitted.		

Control Questions (initial in box beside correct answer to the following questions)		
Yes	✓	1. Do you require that gasoline be handled in a manner that restricts vapor releases to the atmosphere for extended periods of time? Measures to be taken include, but are not limited to, the following: (a) Minimize gasoline spills (b) Clean up spills as expeditiously as practicable (c) Cover all open gasoline containers and all gasoline storage tank fill-pipes with a gasketed seal when not in use (d) Minimize gasoline sent to open-waste collection systems that collect and transport gasoline to reclamation and recycling devices, such as oil/water separators.
No		
Yes	✓	2. If the monthly gasoline throughput of your facility is greater than or equal to 10,000 gallons per month, is submerged filling (as specified in section 63.11117(b)) currently used for <u>all</u> gasoline storage tanks having a capacity of greater than or equal to 250 gallons?
No		
N/A		
Yes	✓	3. If the monthly gasoline throughput of your facility is greater than or equal to 100,000 gallons per month, is vapor-balanced filling (as specified in section 63.11118(b)) currently used for <u>all</u> gasoline storage tanks except (a) Tanks constructed on or before January 10, 2008, with a capacity of less than 2,000 gallons (b) Tanks constructed after January 10, 2008, with a capacity of less than 250 gallons (c) Tanks equipped with floating roofs, or the equivalent
No		
N/A		
Before January 10, 2011, existing sources must comply with all applicable control questions. New sources must comply with all applicable control questions upon startup. Existing sources that increase monthly throughput to a new level must comply with all applicable control questions within 3 years of becoming subject to the listed controls. Notification is required within 120 calendar days after the source becomes subject to the listed controls. Existing sources must submit this report before January 10, 2011, to notify us that you are now in compliance.		

SECTION III SOURCE DESCRIPTION

Briefly describe the source as required in rule section 63.9(b)(2)(iv):

- Facility average monthly throughput 200,000
- Number of pumps (dispensing stations) 16
- Number of storage tanks 3 (list storage tanks and their storage capacity below- add additional sheets if needed)

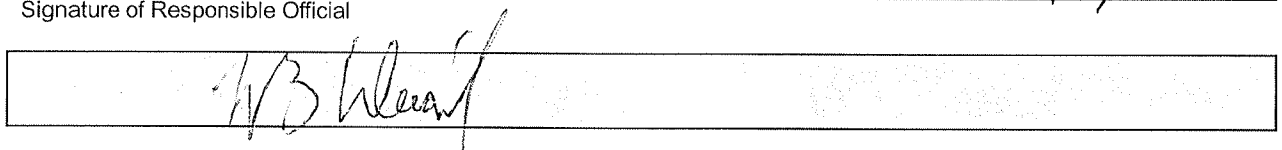
1.) Gasoline 20,000	2. Gasoline 10,000	3. Diesel 6,000	4.
5.	6.	7.	8.
9.	10.	11.	12.
13.	14.	15.	16.

SECTION IV CERTIFICATION

Based upon information and belief formed after a reasonable inquiry, I, as a responsible official of the above-mentioned facility, certify that the information contained in this report is accurate and true to the best of my knowledge.

Name of Responsible Official (Print or Type)	Title	Date)
William B. Weigel	President	11/11/11

Signature of Responsible Official



Note 2: Responsible official is defined as any of the following: the president, vice-president, secretary, or treasurer of the company that owns the plant; the owner of the plant; the plant engineer or supervisor; a government official if the plant is owned by the Federal, State, city, or county government; or a ranking military officer if the plant is located on a military installation.

Submit the required information no later than January 10, 2011 to both of the following addresses:

Environmental Protection Agency Director, Air, Pesticides and Toxics Management Division Atlanta Federal Center 61 Forsyth Street Atlanta, GA 30303–3104	***AND***	Division of Air Pollution Control ATTN: Initial Notification - Gasoline GACT 9th Floor, L & C Annex 401 Church Street Nashville, Tennessee 37243-1531

For free confidential assistance with understanding this requirement, call Donovan Grimwood with the Small Business Environmental Assistance Program at 1-800-734-3619 or in Nashville at 532-8013 or e-mail at BGSBEAP@tn.gov.